

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2925' FWL & 1975' FSL NE/SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles South of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1975

16. NO. OF ACRES IN LEASE
 1186.78

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 5500' *WAS 5000'*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4744' GR

22. APPROX. DATE WORK WILL START*
 March, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300	To surface
7 7/8	5 1/2	17#	TD	As Required

SUFFICIENT TO PROTECT ALL HYDROCARBON ZONES INCLUDING OR SHALE.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-22-83
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G.L. Pruitt TITLE V.P. DRILLING & PRODUCTION DATE 2/11/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

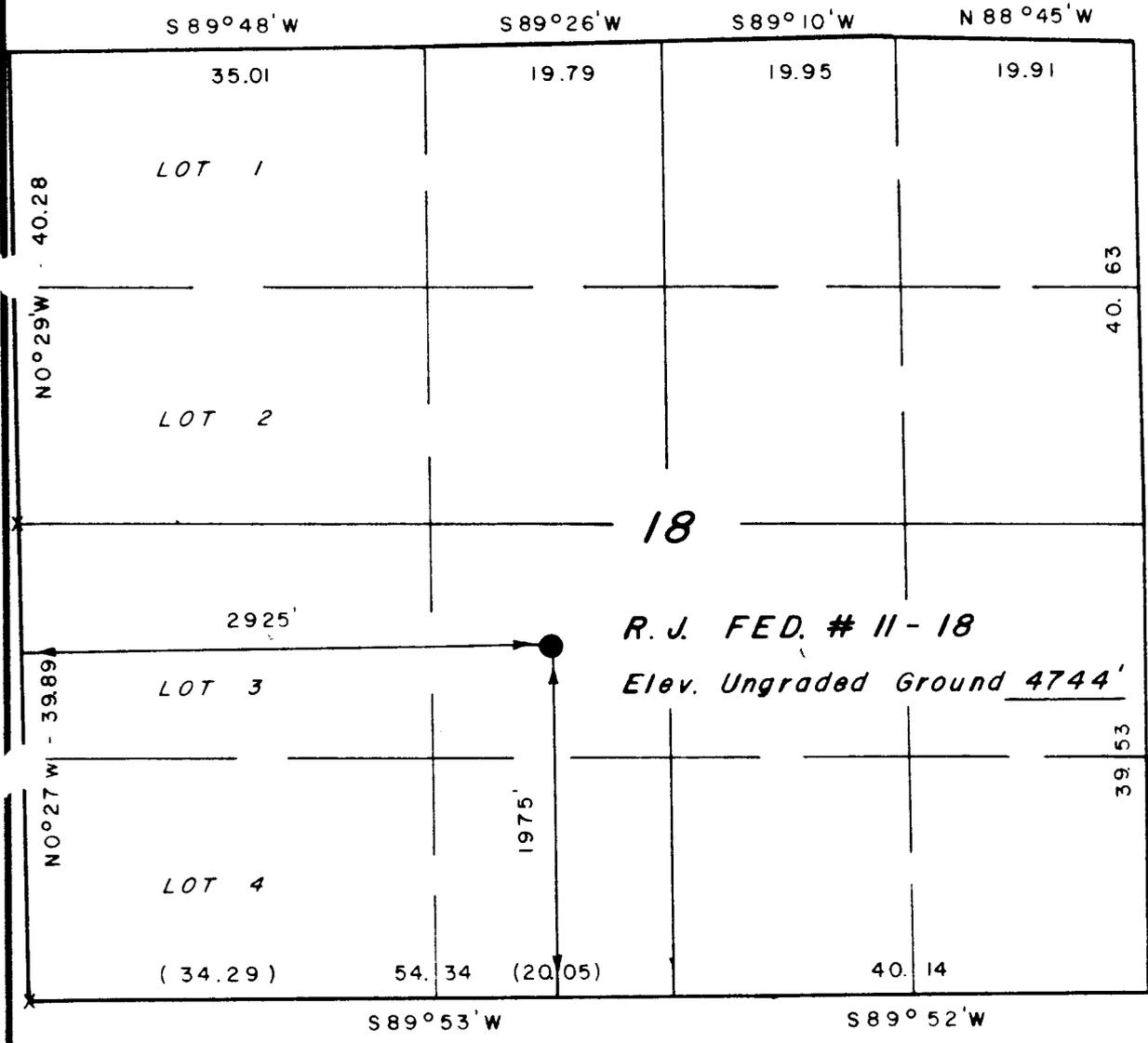
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 20 E, S. L. B. & M.

PROJECT

LOMAX EXPLORATION CO.

Well location, R.J. FED. #11-18, located as shown in the NE 1/4 SW 1/4 Section 18, T9S, R20E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM THE ORIGINAL SURVEY RECORDS AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/4/83
PAPER	G.S. R.T. SB.	REFERENCES	GLO Plat
WEATHER	Cold & Cloudy		LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
R.J. Federal #11-18
NE/SW Section 18, T9S, R20E
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-1100
Green River	1100
Wasatch	5450

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	1100	
H zone	1850	
J zone	3600	Sand and Shale - oil and gas shows anticipated
M zone	4300	Sand and Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately March, 1983.

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LOMAX EXPLORATION
13 Point Surface Use Plan
For
Well Location

R.J. FEDERAL #11-18
Located In
Section 18, T9S, R20E, S.L.B. & M.
Uintah County, Utah

LOMAX EXPLORATION
R.J. Fed. #11-18
Section 18, T9S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site R.J. Fed. #11-18, located in the NE 1/4 SW 1/4 Section 18, T9S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this Highway and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed South along the Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South out of Ouray approximately 2.8 miles to its junction with a road to the West; proceed Westerly along this road approximately 2.1 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 2.8 miles.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

There will be no construction on the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The Highways mentioned above are state administered and are maintained by their crews, and the county road mentioned above is maintained by county crews. The other roads will be maintained by LOMAX EXPLORATION or their subcontractors. This maintenance will require some minor grader work to smooth surfaces and for snow removal. No major work is anticipated.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the SE 1/4 NW 1/4 Section 18, T9S, R20E, S.L.B. & M., and proceeds in a Southerly direction approximately 0.2 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed roads where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, as it crosses no drainage of any consequence.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known existing wells or abandoned wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 3.1 miles from the White River at a point where it crosses under a Uintah County Road - 1.9 miles South of Ouray.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

LOMAX EXPLORATION
R.J. Fed. #11-18
Section 18, T9S, R20E, S.L.B. & M.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

LOMAX EXPLORATION
R.J. Fed. #11-18
Section 18, T9S, R20E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 1.5 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION
R.J. Fed. #11-18
Section 18, T9S, R20E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

R.J. Fed. #11-18 is located approximately 1.5 miles South of the Green River & 2.5 miles Southwest of the White River.

The terrain in the vicinity of the location slopes from the North through the location site to the South at approximately 0.5% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses with areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION
R.J. Fed. #11-18
Section 18, T9S, R20E, S.L.B. & M.

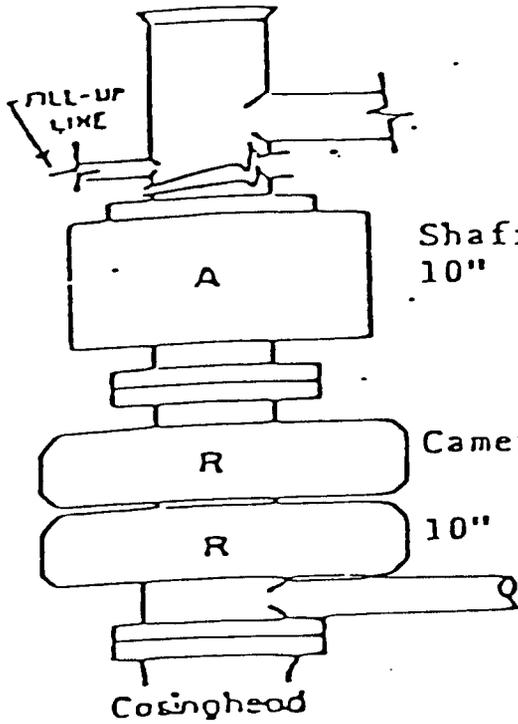
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

2/11/83

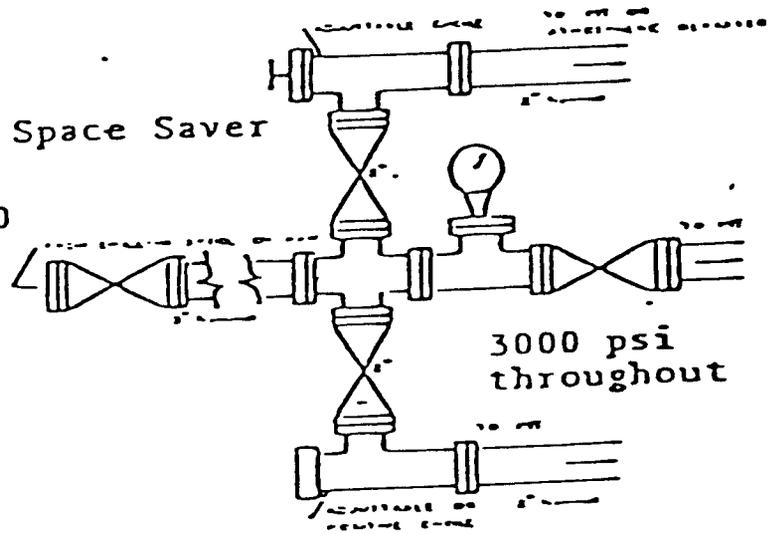

Jack Pruitt



Shaffer Spherical
10" 900

Cameron Space Saver

10" 900



LOMAX EXPLORATION CO.

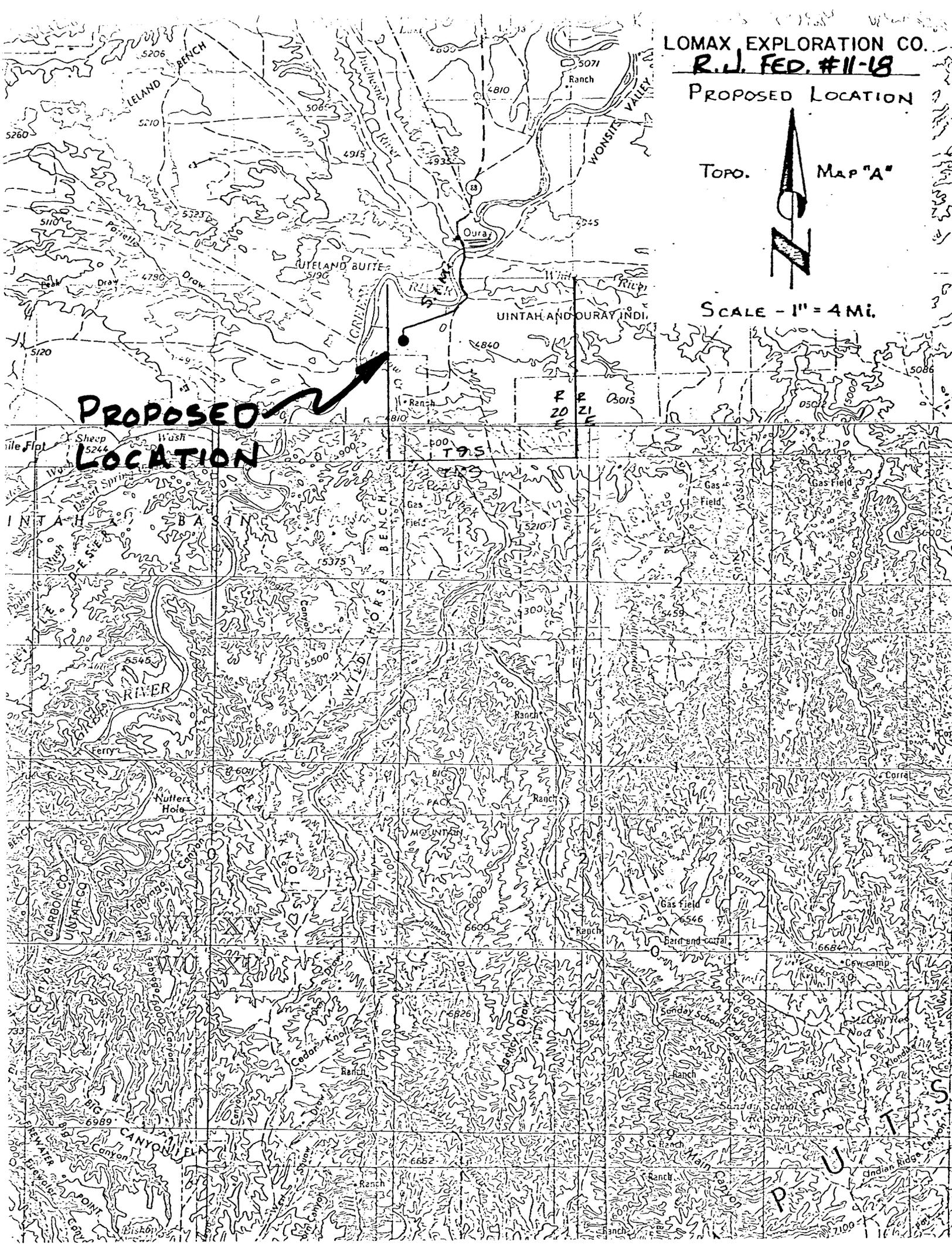
R.U. FED. #11-18

PROPOSED LOCATION



Topo. Map "A"

SCALE - 1" = 4 Mi.



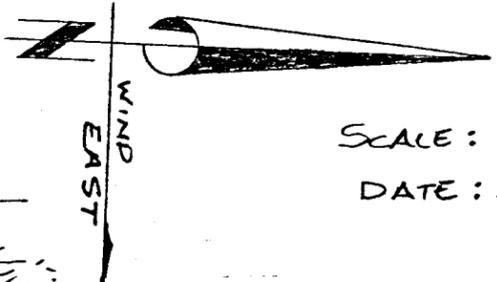
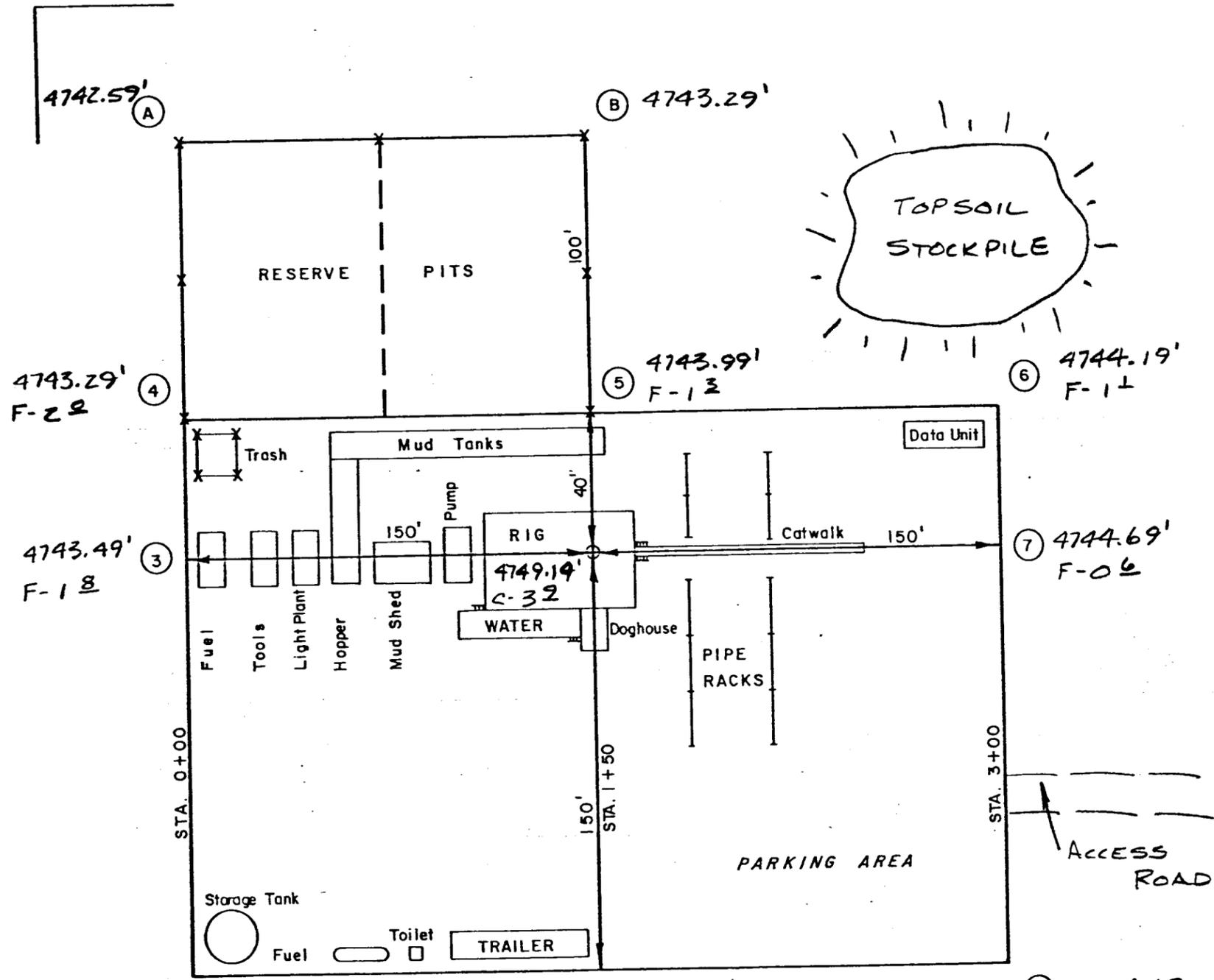
**PROPOSED
LOCATION**

R 20 E
R 21 E
T 5 S

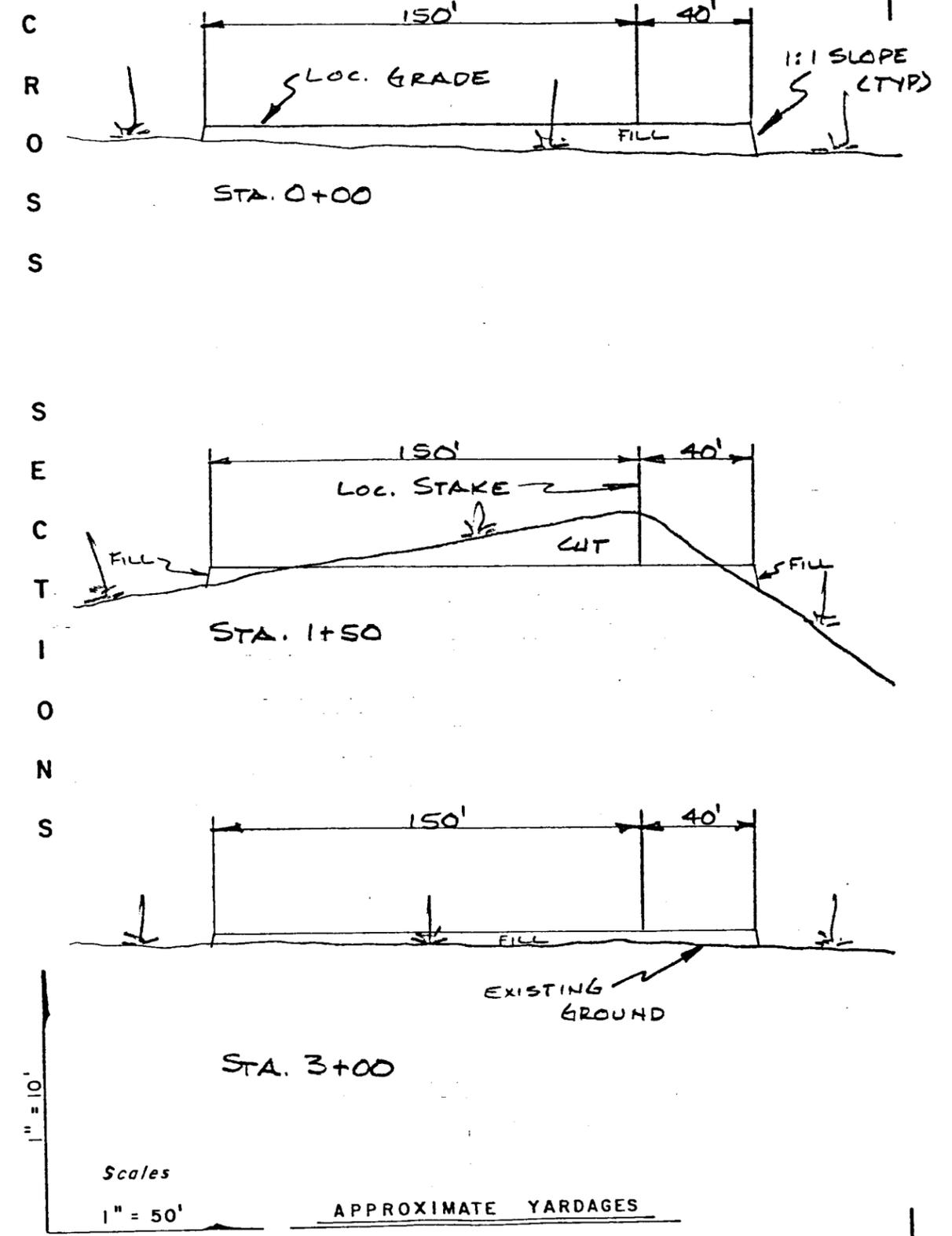
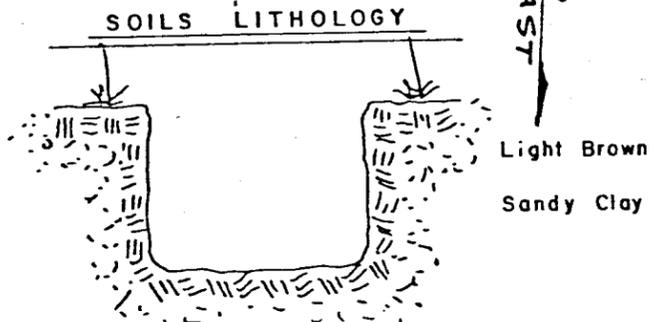
P U
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LOMAX EXPLORATION CO.

R. J. FED. #11-18



SCALE: 1" = 50'
DATE: 2/4/83



Scales
1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut - 1650
Cu. Yds. Fill - 1225

EXPLORATION CO.

FED. #11-18

PROPOSED LOCATION



MAP "B"

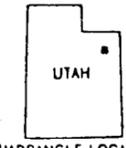
SCALE - 1" = 2000'

ROAD CLASSIFICATION

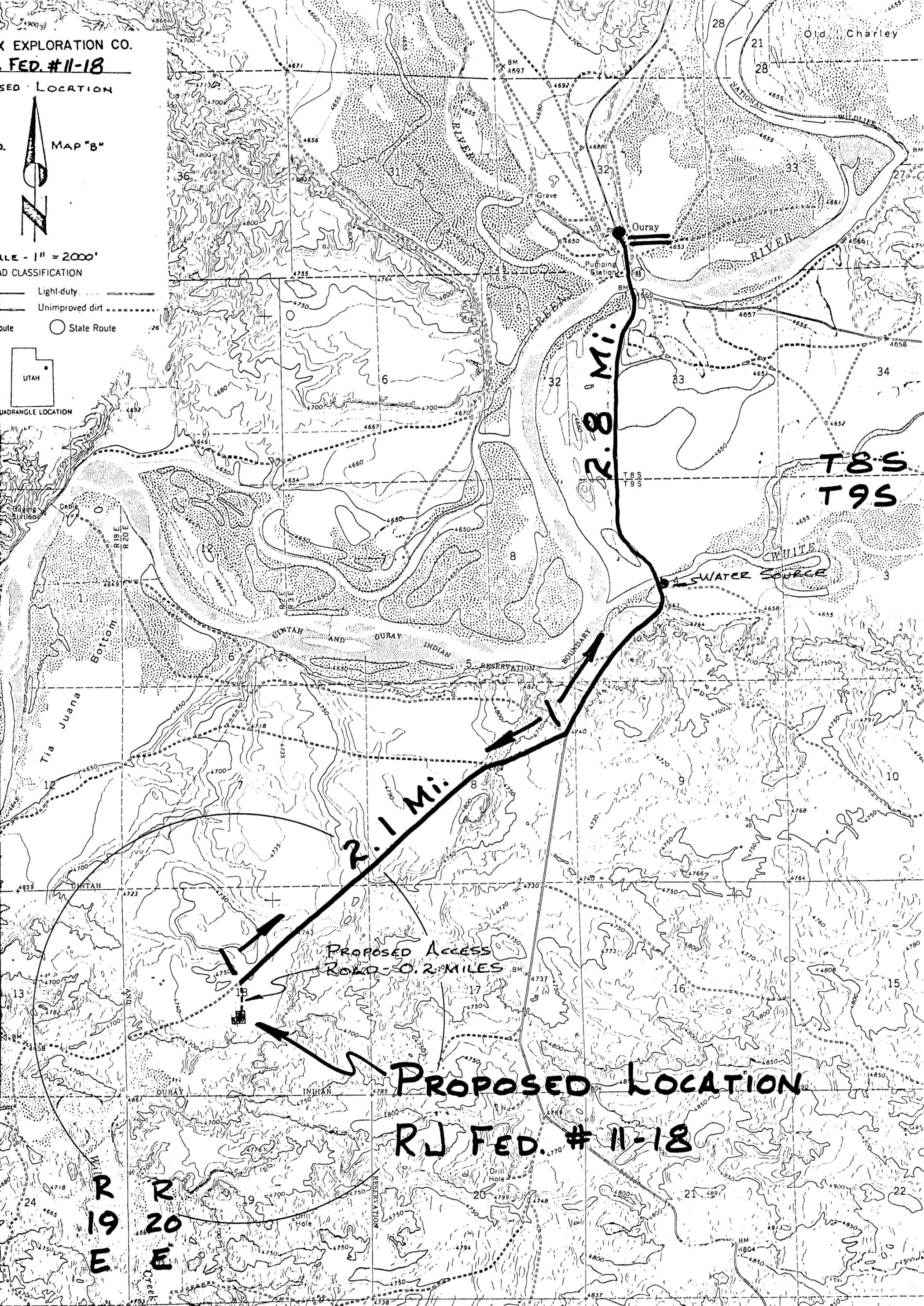
Light-duty

Unimproved dirt

State Route



QUADRANGLE LOCATION



2.8 Mi.

2.1 Mi.

PROPOSED ACCESS ROAD - 0.2 MILES

PROPOSED LOCATION

RJ FED. # 11-18

R19E
R20E

T8S
T9S

WATER SOURCE

Tia Juana Bottom

UNTAH AND OURAY INDIAN RESERVATION BOUNDARY

Ouray

Old Charley

28

21

28

28

33

27

34

10

15

22

36

31

32

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33

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17

20

26

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12

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24

BM 4697

BM 4681

BM 4660

T8S T9S

BOUNDARY

BM 4737

Drill Hole

BM 4804

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4837

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LOMAX EXPLORATION CO.

R.J. FED. #11-18

PROPOSED LOCATION

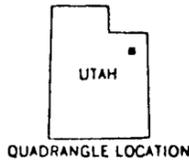
TOPO. MAP "B"



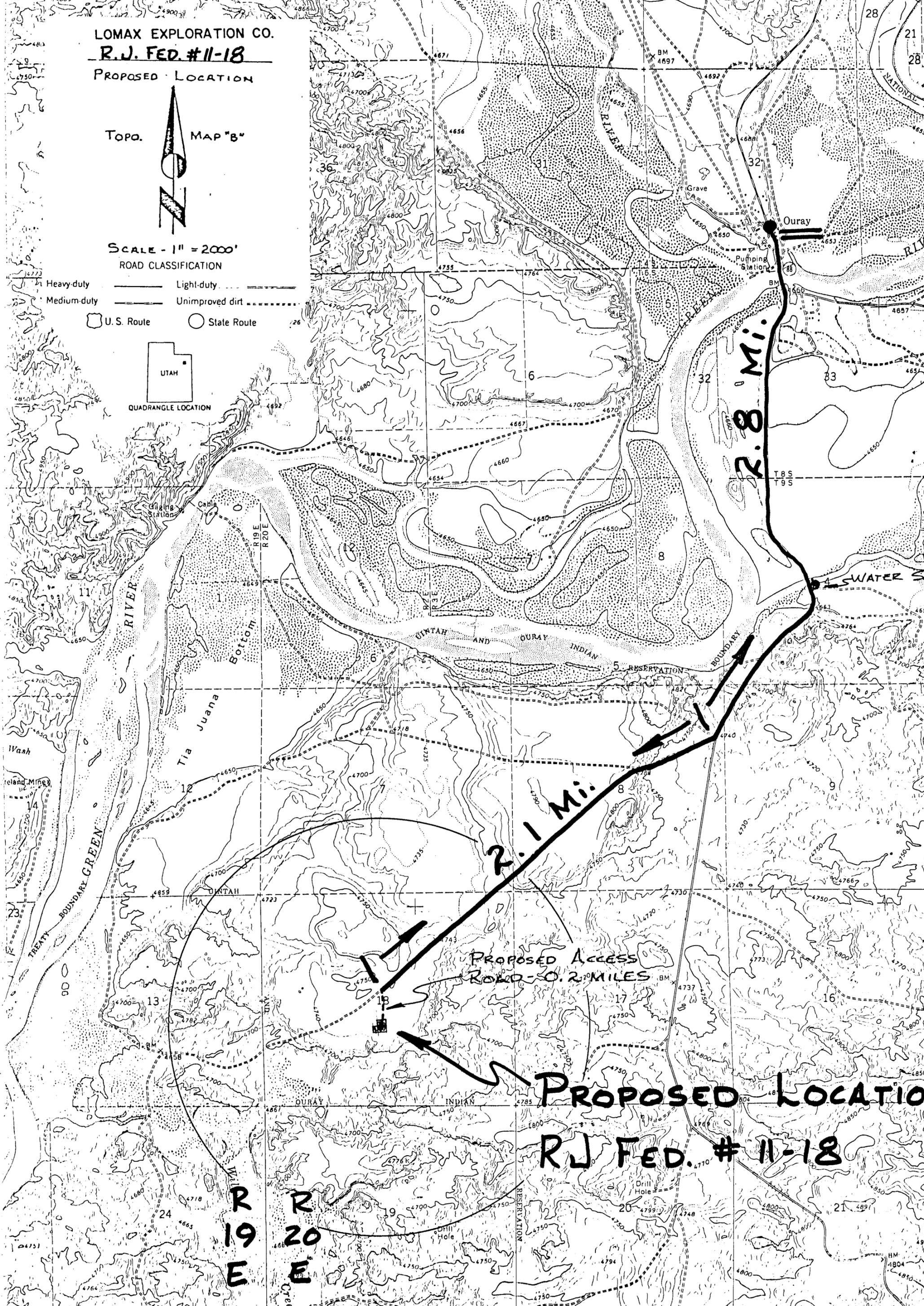
SCALE - 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty
- Medium-duty
- U.S. Route
- Light-duty
- Unimproved dirt
- State Route



QUADRANGLE LOCATION



2.8 Mi.

2.1 Mi.

PROPOSED ACCESS ROAD - 0.2 MILES

PROPOSED LOCATION

R.J. FED. #11-18

R 19 E
R 20 E

28
21
28
NATIONAL

Wash
Treaty
Boundary
Green
River
Tia Juana
Bottom

UNTAH AND OURAY INDIAN RESERVATION BOUNDARY

Ouray

Pumping Station

T 8 S
T 9 S

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE RECEIVED

5. LEASE DESIGNATION AND SERIAL NO. U-27041A OIL & GAS OPERATIONS RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME FEB 17 1983

8. FARM OR LEASE NAME SALT LAKE CITY, Federal.

9. WELL NO. R.J. Federal #11-18

10. FIELD AND POOL, OR WILDCAT Duck Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T9S, R20E

12. COUNTY OR PARISH Uintah 13. STATE Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START* March, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Lomax Exploration Company

3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2925' FWL & 1975' FSL NE/SW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles South of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1975

16. NO. OF ACRES IN LEASE 1186.78

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 5500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR

22. APPROX. DATE WORK WILL START* March, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300	To surface
7 7/8	5 1/2	17#	TD	As Required

MINERALS MANAGEMENT SERVICE RECEIVED
 OIL & GAS OPERATIONS RECEIVED
 FEB 17 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G.L. Pruitt* G.L. Pruitt TITLE V.P. DRILLING & PRODUCTION DATE 2/11/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *W.P. Martin* TITLE E. W. Guynn District Oil & Gas Supervisor DATE APR 19 1983

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

STATE O&G

Lomax Exploration Company
Well No. 11-18
Section 18, T. 9 S., R. 20 E.
Uintah County, Utah
Lease U-27041A

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Topsoil was moved to the East edge of the location.

13. Production facilities will be painted a color to blend in with the natural surroundings.

14. Production flowlines will follow existing roads to main transmission lines.

15. No tank grades will be built. Power is available at the site.

16. Pad was enlarged to 300' X 350' to accommodate drilling program.

17. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

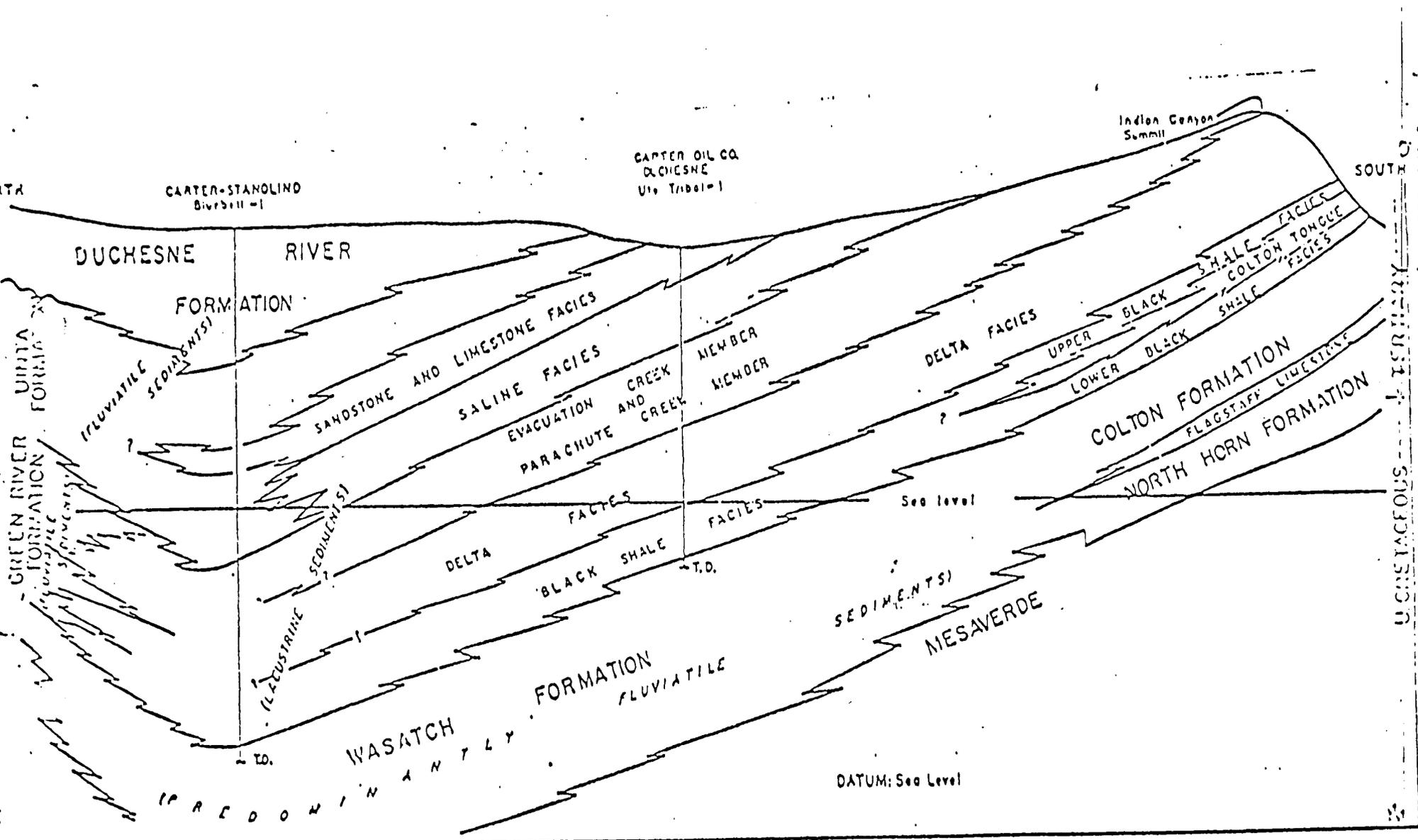
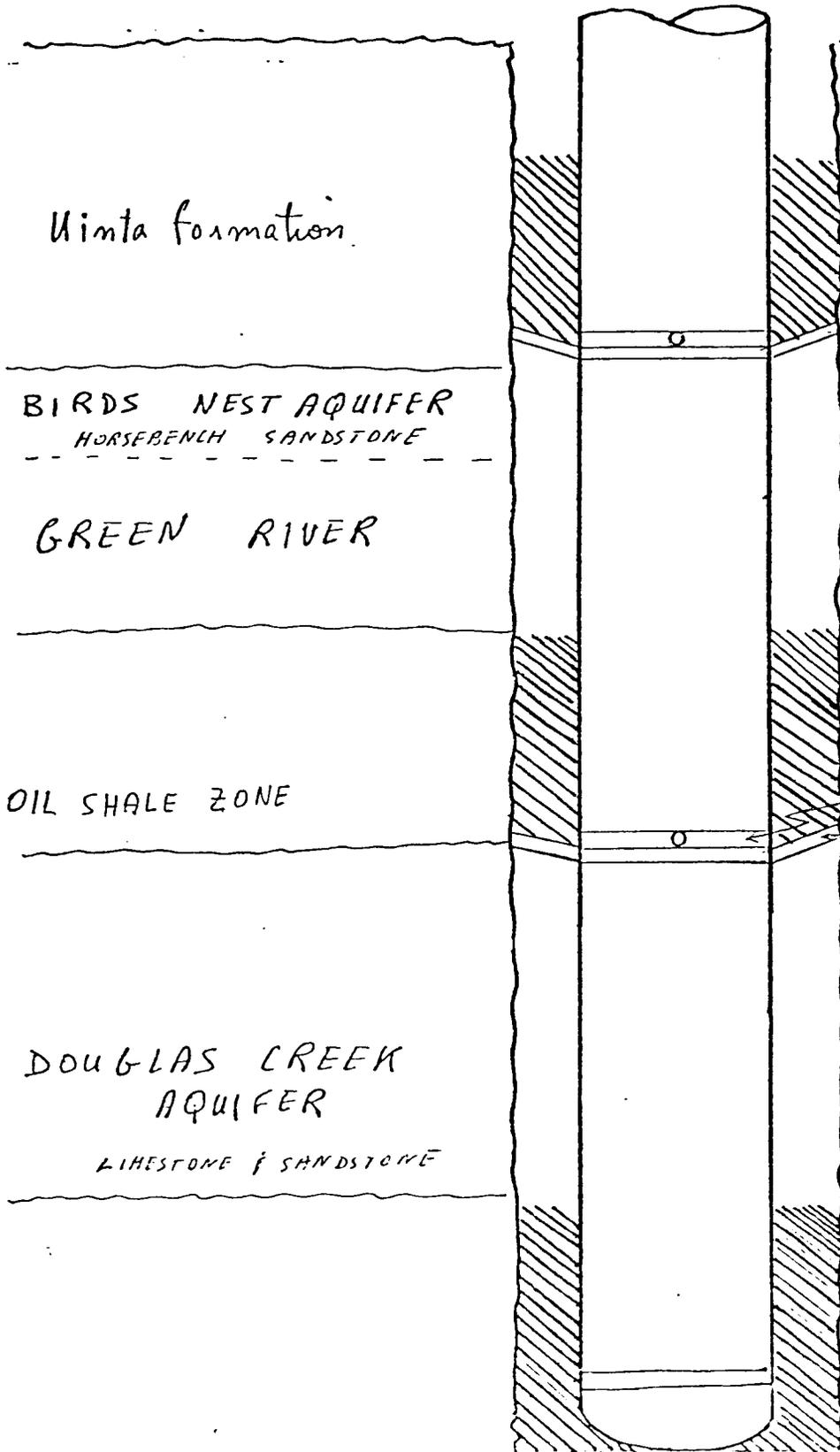


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

February 14, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Lomax Exploration Company
APD/NTL-6 Transmittal

Gentlemen:

Enclosed is the APD/NTL-6 for the R.J. Federal #11-18, NE/SW Section 18, T9S, R20E, Uintah County, Utah.

Please advise if you need additional information.

Very truly yours,

Michele Tisdal

Michele Tisdal
Sec. Drilling & Production

MT
Enclosures (3)

cc: ✓ State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

• Bureau of Indian Affairs
• Realty Property Management Office
• Uintah and Ouray Agency
• Fort Duchesne, Utah 84026

RECEIVED
FEB 17 1983

DIVISION OF
OIL & GAS

OPERATOR Lomax Exploration Co. DATE 3/17/83

WELL NAME R. J. Fed. #16-18

SEC NE SW 18 T 9S R 20E COUNTY Wintak

43-047-31316
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Section 18 is a large section
no other wells in section

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

Special attention is directed to compliance with
the Order of Cause # 190-5 dated 1-27-83
which specifies procedures for drilling in
oil shale Designated areas.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FEZ*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

*this well has
production
Jodie is sending
A sundry of new
WCR
TALKED with her
12-10-84 Connie*

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

OIL SHALE

February 22, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. R. J. Federal #11-18
NESW Sec. 18, T.9S, R.20E
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Special attention is directed to compliance with the Order of Cause #190-5 dated January 27, 1983 which specifies procedures for drilling in oil shale designated areas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

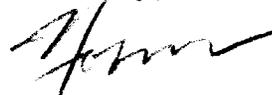
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31316.

Sincerely,

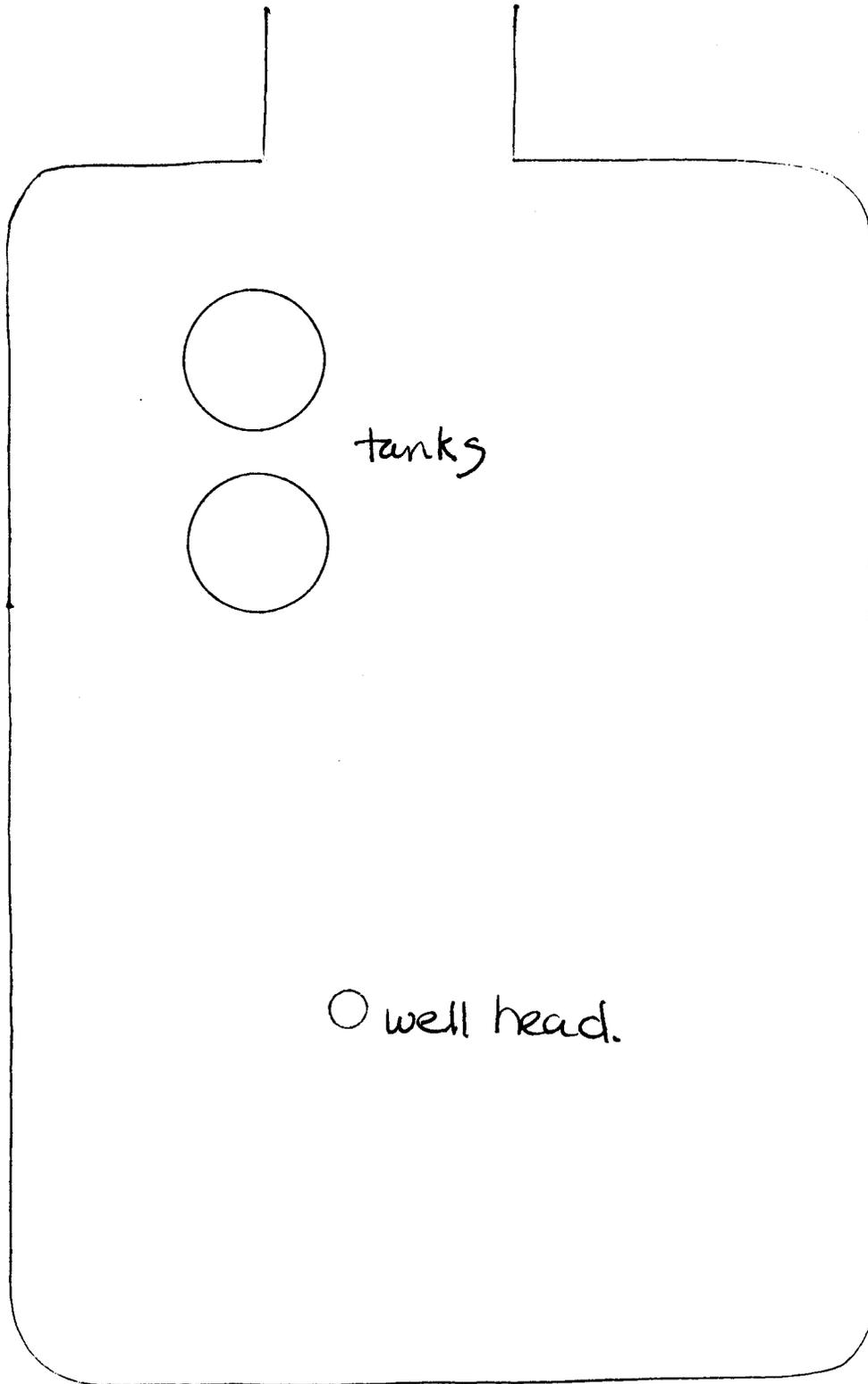


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

River Junction Ad 11-18 Sec 18, T9S, R20E July 1/3/89

N



NOTICE OF SPUD

Company: Lomax Exploration Corporation

Caller: Michelle Tisdell

Phone: 713 931-9276 (Houston)

Well Number: RJ Federal 11-18

Location: 18-9S-20E

County: Uintah State: Utah

Lease Number: U-27041-A

Lease Expiration Date: -

Unit Name (If Applicable): -

Date & Time Spudded: 3 p. m. May 7, 1983

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) to follow on

Sundry Notice

Rotary Rig Name & Number: Orion #1

Approximate Date Rotary Moves In: same

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: May 10, 1983

bcc: Vernal
MER
✓ State O&G
file

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Lomax Exploration Co.

WELL NAME: R J Federal 11-18

SECTION NESW 18 TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR O'Brien

RIG # 1

SPUDDED: DATE 5-7-83

TIME 3:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 5-9-83 SIGNED AS

May 12, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

R.J. Federal #11-18
NE/SW Section 18, T9S, R20E
Uintah County, Utah

Gentlemen:

Enclosed are three copies of a Sundry Notice for spud notificatin on the subject well.

Please advise if you need additional information.

Very truly yours,



Michele Tisdel
Sec. Drilling & Production

MT
Enclosures (3)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
MAY 16 1983

**DIVISION OF
OIL GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Lomax Exploration Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2925' FWL & 1975' FSL NE/SW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-27041A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME R.J. Federal</p> <p>9. WELL NO. 11-18</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T9S, R20E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31316</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	SPUD <input checked="" type="checkbox"/>

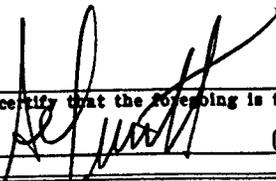
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 7, 1983: Drilled 17 1/2" hole to 20'. Set 16" conductor pipe and cemented with 15 sx Ideal.
 Drilled 12 1/4" hole to 219'. Set 8 5/8" 24# J-55 STC casing at 208' KB. Cemented with 160 sx class "G" cement + 2% CaCl.
 Pumped 150 sx cement thru 2" hose to fill annulus.
 Cement returns to surface.

SPUD WITH ORION RIG #1 AT 3:00 P.M. May 7, 1983

18. I hereby certify that the foregoing is true and correct

SIGNED  G. L. Pruitt TITLE V.P. Drilling & Production DATE May 11, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

December 5, 1983

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210-4503

Re: Well No. R. J. Federal #11-18
1975' FSL, 2925' FWL
NE SW, Sec .18, T. 9S, R .20E.
Uintah County, Utah
(June 1983 - October 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

December 14, 1983

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Claudia Jones

R.J. Federal #11-18
NE/SW Section 18, T9S, R20E
Uintah County, Utah

Gentlemen:

Enclosed is a Sundry Notice for the current status and history of the subject well. Please acknowledge receipt of this information by signing below and returning a copy of this letter to our office.

If you need additional information, please call.

Very truly yours,

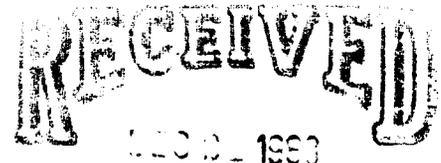


Michele Tisdel
Sec., V.P. Drilling & Production

MT
Enclosures (3)

cc: Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078



DIVISION OF
OIL, GAS & MINING

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2925' FWL & 1975' FSL NE/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

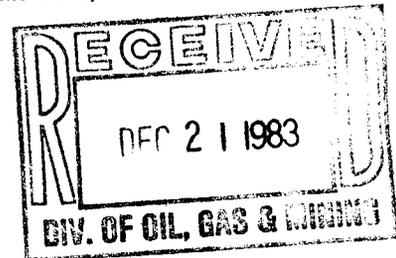
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) REPORT OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-27041A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME R. J. Federal	
9. WELL NO. 11-18	
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T9S, R20E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-31316	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4744' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 5/7/83 (Sundry submitted 5/12/83)
Reached TD 5/17/83
Ran production casing 5/18/83
Rig Released 5/18/83
Began Completion Operations 5/25/83
Shut well in 6/7/83
Suspended operations pending evaluation of offset well.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. DRLG & PROD DATE 12/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Lomax Exploration Company
333 North Belt East Suite 880
Houston, Texas 77060

Gentlemen:

Re: Well No. R. J. Federal 11-18 - Sec. 18, T. 9S., R. 20E.
Uintah County, Utah - API #43-047-31316

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

Page 2
Lomax Exploration Company
Well No. R. J. Federal 11-18
October 30, 1984

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
000011/21-22



December 6, 1984

RECEIVED
DEC 07 1984

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Consolidated Financial Center
324 South State Street
Salt Lake City, UT 84111-2303

COMPLETION REPORT - Amended
River Junction Federal #11-18
NE/SW Sec. 18, T9S, R20E

Gentlemen:

Please find, enclosed, two (2) copies of the amended Completion Report on the above captioned well. Please note that the only changes made to the previous report in the 72-hours test.

Please contact me if there are questions.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: *State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Lomax Exploration Company
Houston, TX
and
Roosevelt, UT



November 15, 1984

Bureau of Land Management
Consolidated Financial Center
324 South State Street
Salt Lake City, UT 84111-2303

COMPLETION REPORT
River Junction Federal #11-18
NE,SW Sec. 18, T9S, R20E

Gentlemen:

Please find, enclosed, two (2) copies of the Completion Report on the above subject well. Also enclosed are two (2) copies of the Cement Bond Log.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

A handwritten signature in black ink, appearing to read "Jodie S. Faulkner". The signature is fluid and cursive.

Jodie S. Faulkner
Production Technician

cc: State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

RECEIVED
NOV 20 1984

DIVISION OF
OIL, GAS & MINING

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway, Suite 1200, Salt Lake City, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)
At surface 2925' FWL & 1975' FSL NEAS
At top prod. interval reported below
At total depth

RECEIVED
NOV 20 1984

5. LEASE DESIGNATION AND SERIAL NO.
U-27041A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#11-18

10. FIELD AND POOL, OR WILDCAT
River Junction Natural Bu.H-es

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 5/7/83 16. DATE T.D. REACHED 5/18/83 17. DATE COMPL. (Ready for production) 8/25/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* ON GAS & MANGR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5330' 21. PLUG, BACK T.D., MD & TVD 4180' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4192-4211 & 4137-43 Green River 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL VDL GR TT 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	208' KB	13"	250 sx Class "G" + 2% CaCl	
5 1/2"	17#	5307' KB	7 7/8	250 sx Lodense & 300 sx Gypseal	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4033' KB	
					2 7/8"	4145' KB	

31. PERFORATION RECORD (Interval, size and number)
4192-4211' (20) JSPF
4137-43 (12) JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4137-43	21,500 gal KCl wtr & 73,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-5-84	Pumping	Shut-in Operation Suspended

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel, & vented

35. LIST OF ATTACHMENTS
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Production Technician DATE 11-13-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DOUGLAS CREEK	4113		No Cores or DST	X-Marker	3950	
D1 (Blue)	4132	4175		Y-Marker	3986	
D2 (yellow)	4175	4225		Douglas creek	4113	
"C" (orange)	4304	4350		Black Shale	4027	
B1	4390	4408		Castle Peak LS	4976	
B2	4425	4445		Basal Green RVR.	5230	
A1	4626	4650				
A2	4650	4665				



March 11, 1985

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Application For Approval To Dispose Of
Produced Water
River Junction Federal #11-18
NE/SW Section 18, T9S, R20E
Uintah County, Utah
Lease No. U-27041A

Gentlemen:

Lomax Exploration Company is hereby submitting an Application to Dispose of Produced Water from the referenced well into Dave Murray's Disposal Pond located in Section 12, T5S, R19E in Uintah County, Utah. This well is currently producing about 36 BWPD into a fiberglass tank on location, and then hauled to the disposal site. Attached is an analysis of the produced water from this well.

Dave Murray's Disposal Pond has been determined to be in compliance with Part VI of the "Utah Wastewater Disposal Regulations" and has been approved for use by the Utah Water Pollution Control Committee.

If you have any questions, please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosure

RECEIVED

MAR 13 1985

DIVISION OF OIL
GAS & MINING

 VISCO Water Analysis

Prepared for Lomax Exploration
 Salt Lake City, Ut

Greg Pettine
 NALCO Chemical Company
 4-Jan-85

Well Number : 11-18
 Water Source : Produced

DISSOLVED SOLIDS
 =====

Cations	Mg/l	Meq/l		Mg/l
=====	=====	=====		=====
Sodium Na+	30,790.91	1,338.74	as NaCl	
Calcium Ca++	136.00	6.80	as CaCO3	340.00
Magnesium Mg++	14.58	1.20	as CaCO3	60.00
Barium Ba++			as CaCO3	
Total Cations	30,941.49	1,346.74		

Anions	Mg/l	Meq/l		Mg/l
=====	=====	=====		=====
Chloride Cl-	47,346.00	1,335.16	as NaCl	78,000.00
Sulfate SO4=	162.24	3.37	as Na2SO4	240.00
Carbonate CO3=			as CaCO3	
Bicarb. HCO3-	500.20	8.20	as CaCO3	410.00
Total Anions	48,008.44	1,346.74		
Total Solids	78,949.93			
Total Iron, Fe	1.20		as Fe	1.20
Acid to Phen, CO2			as CaCO3	

OTHER PROPERTIES
 =====

pH	7.80
Specific Gravity	
Turbidity	
Oxygen, as O2 ppm	
Sulfide as H2S ppm	
Temperature F	

STABILITY INDICES
 =====

Temp	CaCO3	CaSO4
60 F	-0.22	-68.84
80 F	-0.02	-68.99
100 F	0.21	-69.30
120 F	0.50	-69.63
140 F	0.83	-69.09
160 F	1.20	-68.10
180 F	1.62	-66.46



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

A handwritten signature in black ink, appearing to read "Jodie S. Faulkner". The signature is fluid and cursive, with a large initial "J" and "F".

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

LOMAX TEST REPORT

Month of August 1985 14

SEP 10 1985

Well Name	DIVISION OF OIL GAS & MINING	TEST			CURRENT MONTH (bbls oil)			Next Month ² Ceiling
		Date	BOPD	MCPD ¹	GOR	Production Ceiling	Actual Production	
Duchesne Ute Tribal	#11-19	8/02/85	5	14	2745	NA	NA	NA
	7-24	8/07/85	38	141	3730	429	368	(61)
	11-25	SHUT IN				NA	NA	NA
Monument Butte Fed.	# 2-1	SHUT IN				NA	NA	NA
	1-35	SHUT IN				NA	NA	NA
Monument Butte State	# 1-2	SHUT IN				NA	NA	NA
W. Monument Butte	# 2-33	8/01/85	10	4	366	NA	NA	NA
Pariette Draw	# 9-23	8/02/85	60	53	882	NA	NA	NA
W. Pariette Federal	# 6-29	8/02/85	23	29	1278	NA	NA	NA
River Junction	# 16-7	8/30/85	16	16	969	NA	NA	NA
<i>Utah Co. POW</i> <i>95.20E. 18</i>	11-18	SHUT IN				NA	NA	NA
Sowers Canyon	# 13-3	8/29/85	6	13	2183	NA	NA	NA
Tabby Canyon	#9-23X	8/04/85	51	15	302	NA	NA	NA
	1-25	8/06/85	86	47	550	NA	NA	NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature: *[Signature]*
Title: PROD TECH

Date: 9-9-85



November 6, 1985

RECEIVED

NOV 08 1985

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: R.J. Federal #11-18
Sec. 18, T9S, R20E
Temporarily Abandon

Gentlemen:

Please find enclosed the original and two (2) copies of notice to temporarily abandon the above subject well.

Please advise if you need additional information.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

EXPRESS MAIL ROUTING (?)

PAM	1.30	2:50
TAMI	1-30	3:00
VICKY		3:05 UC
CLAUDIA	2.10	4:00 G
STEPHANE	2-11	8:16 J
CHARLES	2-11	8:16
RULA	2-11	8:30
MARY ALICE	MAP	8:50 2-11
CONNIE	2-11	8:58
MILLIE	2-11	8:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-27041A

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 08 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lomax Exploration Company		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Utah		9. WELL NO. #11-18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2925' FWL & 1975' FSL NE/SW		10. FIELD AND POOL, OR WILDCAT River Junction
14. PERMIT NO. 43-047-31316		11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA Sec. 18, R9S, R20E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandoned</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily abandoned on 10/18/85 due to uneconomical production rates. Permanent abandonment is pending further evaluation.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11/13/85
BY John R. Bay

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE Drilling Manager DATE 11/6/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS FIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		NOV 08 1985		5. LEASE DESIGNATION AND SERIAL NO. U-27041A
2. NAME OF OPERATOR Lomax Exploration Company		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Utah				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2925' FWL & 1975' FSL NE/SW				8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31316		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR		9. WELL NO. #11-18
				10. FIELD AND POOL, OR WILDCAT River Junction
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, R9S, R20E
				12. COUNTY OR PARISH Uintah
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandoned</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily abandoned on 10/18/85 due to uneconomical production rates. Permanent abandonment is pending further evaluation.

RECEIVED

NOV 29 1985

DIVISION OF OIL
GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/13/85
BY: [Signature]

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE Drilling Manager DATE 11/6/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1986 \

Ms. Jodie S. Faulkner
Lomax Exploration Company
50 West Broadway, Suite 1200
Salt Lake City, Utah 84101

Dear Jodie:

Re: Boundary Fed 15-20 Well - Sec. 20, T. 8S., R. 17E.
Federal 11-18 Well - Sec. 18, R. 9S., R. 20E.

Receipt of your letter of January 28, 1986 and copies of the Sundry Notices and Reports on Wells for the above referenced wells is hereby acknowledged.

Rule 315(i), the Oil and Gas Conservation General Rules (copy enclosed), explains the necessity of certain plugging procedures to qualify a well for temporarily abandoned status. Therefore; it will be necessary for the Boundary Federal 15-20 and the Federal 11-18 wells to continue to be reported on the Monthly Oil and Gas Production Report as shut-in wells.

If you have any further questions about this matter, please call this office at 538-5340.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

clj
cc: Dianne R. Nielson
Ronald J. Firth
File
Suspense File
0063S/23

11-24-86

Note to well records staff:

The attached document requests a well status of Temp. aban. for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is Shut-in. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

111904

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-27041A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#11-18

10. FIELD AND POOL, OR WILDCAT

River Junction

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T9S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER Temporarily Abandoned

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway, Ste. 1200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2925' FWL & 1975" FSL NE/SW

14. PERMIT NO.

43-047-31316

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4744' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Temporarily Abandoned

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily abandoned on 10/18/85 due to uneconomical production rates. Further extension is requested due to economical reasons. Permanent abandonment is pending further evaluation.

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Jensen

TITLE Production Technician

DATE 11/13/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-17-86

BY: *John R. Bay*

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-27041A
APR 27 1988		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Lomax Exploration Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 50 West Broadway - Suite 1200, Salt Lake City, UT 84101	DIVISION OF OIL, GAS & MINING	8. FARM OR LEASE NAME River Junction
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2925 FWL and 1975 FWL NE/SW	9. WELL NO. #11-18	10. FIELD AND FOOL, OR WILDCAT
14. PERMIT NO. 43-047-31316	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 4754' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T9S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note that Lomax Exploration is no longer the operator of the referenced location as of March 1, 1988. Operations have been assigned to:

Texas Meridian Resources, Inc.
580 Westlake Park Blvd. - Suite 825
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Production Technician</u>	DATE <u>04/20/88</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month 2 Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30796 Pow 455W 13 Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
45 4W 18 #4-18	SHUT-IN							
43-013-30838 Pow Duchesne U.T. 452W 19 #11-19	SHUT-IN	P&A'd	11/12/87					
43-013-30767 PA 45 3W 24 #7-24	SHUT-IN							
43-013-30768 Pow 45 3W 25 #11-25	11-07-87	28	0	-	NA	NA	NA	NA
43-013-30743 Pow 45 16E #2-1	SHUT-IN							
43-013-30603 Pow 85 16E 35 #1-35	SHUT-IN							
43-013-30561 Pow 45 16E 2 #1-2	SHUT-IN	45 16E 2						
43-013-30596 Pow 43-013-30749 Pow 85 16E 33 W. Monument Butte #2-33	SHUT-IN							
43-047-31543 Pow 85 17E 23 Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
43-047-31550 Pow 85 18E 24 W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
43-047-31360 Pow 95 20E 17 River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
45 20E 18 43-047-31316 Sow #11-18	SHUT-IN							
43-013-30999 Pow 55 5W 23 Tabby Canyon #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
55 5W 25 43-013-30945 Pow #1-25	11-08-87	44	36	820	NA	NA	NA	NA

. Flared or Vented
 . Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-88

TRANSFUEL Resources Company

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000

May 5, 1992

Bureau of Indian Affairs
Superintendent
Uintah & Ouray Agencies
P.O. Box 130
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

cc: BLM, State Office
BIA

MN/lm
forms4.let

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000 *260-6400*
FAX: (713) 556-0519

June 16, 1992

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

Re: Change of Operator
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

MN/lm
utah.co

RECEIVED
JUN 19 1992

DIVISION OF
OIL GAS & MINING

TRANSFUEL Resources Company

9801 WESTHEIMER, SUITE 500
HOUSTON, TEXAS 77042
TEL: (713) 260-6400

MAILING ADDRESS:
P.O. BOX 771089
HOUSTON, TEXAS 77215-1089

June 30, 1992

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23	Lease # U-45431
W. Pariette Federal 6-29	Lease # U-36846
River Junction Fed 11-18	Lease # U-27041A
River Junction Fed 16-7	Lease # U-27041
Federal 3-15	Lease # U-38428
Coyote Ute Tribal 10-9	Lease # I-109-IND-5351
Ute Tribal 11-25	Lease # 14-20-H62-4533
S. Brundage Ute Tribal 1-30	Lease # BIA-14-20-H62-4532
Coyote Ute Tribal 16-12	Lease # BIA-14-20-H62-4531
B.C. Ute Tribal 14-15	Lease # BIA-14-20-H62-3412
B.C. Ute Tribal 16-2	Lease # BIA-14-20-H62-3404
Ute Tribal 7-24	Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson
Regulatory Specialist

Enclosures

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road
Suite 500
Houston, Texas 77042

Mailing Address: Post Office Box 771089
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson
Regulatory Supervisor

MN:jtf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-27041A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
River Junction Fed. 11-18

2. Name of Operator
WALKER ENERGY GROUP

9. API Well No.
43-047-31316

3. Address and Telephone No.
15995 N. Barkers Landing, #300, Houston, TX 77079 (713)588-8080

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2925' FWL & 1975' FSL NE SW Sec. 18-T9S-R20E

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of River Junction Fed #11-18, API # 43-047-31316, Entity # 09705, Well # U-27041A, Location NE SW Section 18-09S-20E, Uintah County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph A. Reeves, Jr. Title Joseph A. Reeves, Jr. - CEO Date 04/14/92

(This space for Federal or State office use)
Approved by [Signature] Title ASSISTANT DIR Date JUL 17 1992

Conditions of [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-27041A
2. Name of Operator TRANSFUEL RESOURCES COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2925' FWL & 1975' FSL NE SW Sec. 18-T9S-R20E	8. Well Name and No. River Junction Fed 11-18
	9. API Well No. 43-047-31316
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of River Junction Fed #11-18, API # 43-047-31316, Entity # 09705, Well # U-27041A, Location NE SW Section 18-09S-20E, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson Title Regulatory Specialist Date 3-10-92

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR 7-ICR	✓
2- DTS DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	<u>TRANSFUEL RESOURCES COMPANY</u>	FROM (former operator)	<u>WALKER ENERGY GROUP</u>
(address)	<u>PO BOX 771089</u>	(address)	<u>15995 N BARKERS LANDING #300</u>
	<u>HOUSTON TX 77215-1089</u>		<u>HOUSTON TX 77079</u>
	<u>MARCI NICKERSON</u>		<u>CRAIG EDWARDS</u>
phone (713)	<u>260-6400</u>	phone (713)	<u>588-8080</u>
account no.	<u>N 9650</u>	account no.	<u>N 9956</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #156346.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
6. Cardex file has been updated for each well listed above. (7-23-92)
7. Well file labels have been updated for each well listed above. (7-23-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 19 .

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920723 Bhm/Vernal Approved 7-17-92 eff. 12-1-91.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

U27041 A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

River Junction Federal

9. WELL NO.

11-18

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

UINTA OIL & GAS INC.

3. ADDRESS OF OPERATOR

P.O. Box 1618 Roosevelt Ut. 84066 801-722-3000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

At proposed prod. zone

1975' FSL & 2925' FWL NE/4SW/4 Sec. 18, T9S, R20E, S1M

14. API NO.

43-047-31316

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that effective January 1-1993 Uinta Oil & Gas will become the operator of the River Junction Federal #11-18.

RECEIVED

MAR 1 1 1993

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

PRES

DATE

JAN 1-93

(This space for Federal or State office use)

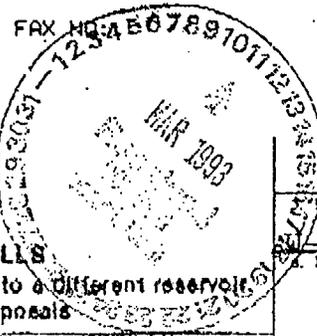
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR-05-'93 FRI 04:00 ID:



H005 P02

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

Name Designation and Serial No. 27041-A

SUBMIT IN TRIPLICATE

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (Uinta Oil & Gas Inc.)
3. Address and Telephone No. (P.O. Box 1618 Roosevelt, Ut 84066 801 722 3000)
4. Location of Well (T9S, R20E, S.L.M. Sec. 18: N1/2, SE1/4, W1/2SW1/4, SE1/4SW1/4 1975' FSL & 2925' NE/ASW/4)

7. If Well or CA, Appropriate Designation
8. Well Name and No. #11-18
9. API Well No. River Junction Federal
10. Field and Post. of Exploratory Area 43-047-31316
11. County or Parish, State Natural Buttes Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other Change of Operator, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Effective January 1-1993 Uinta Oil & Gas Inc. will become the operator of the River Junction Federal # 11-18.

VERNAL DIST. ENG. 22164-158
GWOL.
R.S.
PET.
A.M.

RECEIVED MAR 11 1993

14. I hereby certify that the foregoing is true and correct.
Signed: [Signature] Title: PRES Date: JAN 1-93
Approved by: [Signature] Title: ASSISTANT DISTRICT MANAGER MINERALS Date: APR 21 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any officer within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-27041-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Jct. Fed. 11-18

9. API Well No.

43-047-31316

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Transfuel Resources Company

3. Address and Telephone No.

P.O. Box 771089, Houston, TX 77215-1089, (713) 260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FSL & 2925' FWL NE/4SW/4 Sec. 18, T9S, R20E, SLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective November 1, 1992, TRC is no longer the Operator of River Junction Federal 11-18 Well, API No. 43-047-31316, Entity No. 9705, Lease No. U-27041-A, Location NE/4SW/4 Sec. 18, T9S, R20E, SLM, Uintah County, Utah; and is no longer responsible under the terms and conditions of the Lease for operations conducted upon the leased lands. Bond coverage as provided by TRC's Lease Bond #B03364 should be released.

RECEIVED

MAR 17 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Attorney-in-Fact

Date 3-1-93

(This space for Federal or State office use)

Approved by _____

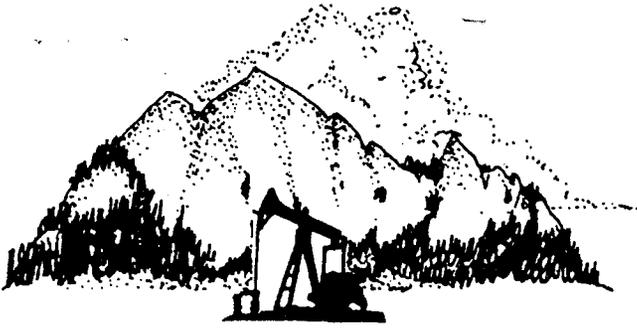
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DOLAR OIL PROPERTIES

9035 South 700 East
Sandy, UT 84070-2418
(801) 561 - 3121

March 16, 1993

RECEIVED

MAR 17 1993

DIVISION OF
OIL GAS & MINING

Jerry Kenzka
Utah Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

COPY

Re: Sundry Notice indicating change of Operator
River Jct 16-7 well (U-27041)
River Jct 11-18 well (U-27041A)
Federal 3-15 well (U-38428)
Federal 6-29 well (U-36846)
Federal 9-23 well (U-45431)

Dear Jerry:

Enclosed for your approval please find three fully executed copies of "Sundry Notice and Reports of Wells" indicating Transfuel Resources Company requests a change in operatorship for the above referenced wells.

Your attention to this matter is appreciated.

Sincerely yours,

DOLAR OIL PROPERTIES


Mark S. Dolar, CPL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U27041-A</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR UINTA OIL & GAS INC.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 1618 Roosevelt Ut. 84066 801-722-3000</p>		<p>8. FARM OR LEASE NAME RIVER JUNCTION FEDERAL</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1975" FSL & 2925' At proposed prod. zone FWL NE/4SW/4 Sec. 18, T9S, R20E, SLM</p>		<p>9. WELL NO. #11-18</p>
<p>14. API NO. 43-047-31316</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START <u>April 1993</u>	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that Uint Oil & Gas Inc. Plan to swab test & acidize the River Junction Federal 11-18 in April 1993, to place the well into productive status. Reinstall flowline & other equipment to produce well.

RECEIVED

APR 06 1993

DIVISION OF
OIL GAS & MINING

Contact Craig Phillips
Mobil 823-6279
Office 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Phillips TITLE PRES DATE 3-30-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.
U27041-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. IF INDIAN ALLOTTEE OR TRIBE NAME

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

NAME OF OPERATOR

8. FARM OR LEASE NAME
RIVER JUNCTION FEDERAL

UINTA OIL & GAS INC.

ADDRESS OF OPERATOR

9. WELL NO.
#11-18

P.O. Box 1618 Roosevelt Ut. 84066 801-722-3000

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below)
At surface

1975" FSL & 2925'

10. FIELD AND POOL, OR WILDCAT

At proposed prod. zone

FWL NE/4SW/4 Sec. 18, T9S, R20E, SLM

11. SEC., T., R., N. OR BLK. AND SURVEY OR AREA

1. API NO.
43-047-31316

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START April 1993

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones)

Effective Jan. 1, 1993 Uinta Oil & Gas Inc designates agent for Production reporting purposes, Stripper Operators Inc. P.O. Box 295 Roosevelt Ut. 84066.

RECEIVED

APR 06 1993

DIVISION OF
OIL GAS & MINING

Contact Brad Roberts
Mpbil 823-6468

3. APPROVED BY _____

Brad Roberts

TITLE PRES

DATE 3-30-93

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

		5. LEASE DESIGNATION & SERIAL NO. U27041-A	
SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UINTA OIL & GAS, INC.		8. FARM OR LEASE NAME RIVER JUNCTION FEDERAL	
3. ADDRESS OF OPERATOR P.O. BOX 1618 ROOSEVELT, UTAH 84066, 801-722-3000		9. WELL NO. #11-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1975' FSL & 2925' At proposed prod. zone FWL NE/4SW/4 Sec. 18, T9S, R20E, SLM		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO. 43-047-31316	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Flow Test & Production <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION May 28, 1993	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that Uinta Oil & Gas, Inc. has placed the Federal 11-18 Well back into production through re-installation of flow line choke and miscellaneous production equipment. Well flowed approximately 50 BBL oil. Uinta is preparing to swab well and finish further tank battery work. If you have any questions, contact Craig Phillips at 801-823-6279.

RECEIVED
JUN 07 1993
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Craig Phillips* TITLE PRESIDENT DATE 5-28-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- <u>DEC</u>	7-REC
2- <u>DTS</u>	7/5
3- <u>VLC</u>	✓
4- <u>RJE</u>	✓
5- <u>RWM</u>	
6- <u>ADA</u>	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-93)

TO (new operator) UINTA OIL & GAS INC
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 phone (801) 722-3000
 account no. N 2945

FROM (former operator) TRANSFUEL RESOURCES CO
 (address) 9801 WESTHEIMER STE 500
HOUSTON TX 77042
MARCI NICKERSON
 phone (713) 260-6400
 account no. N 9650

** Mark Colar (801) 561-3121*

Well(s) (attach additional page if needed):

Name: <u>RIVER JCT FED 11-18/GRRV</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U27041A</u>
Name: <u>RIVER JCT 16-7/GRRV</u>	API: <u>43-047-31360</u>	Entity: <u>2680</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U27041</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) *(Reg 3-15-93) (Rec'd 3-17-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-11-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-28-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-28-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-28-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-28-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930628 Btm/Venel Approved eff. 4-21-93.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LRC	7- LRC
2-DTS	TS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-93)

TO (new operator)	<u>UINTA OIL & GAS INC</u>	FROM (former operator)	<u>UINTA OIL & GAS INC</u>
(address)	<u>C/O STRIPPER OPERATORS INC.</u>	(address)	<u>PO BOX 1618</u>
	<u>PO BOX 295</u>		<u>ROOSEVELT UT 84066</u>
	<u>ROOSEVELT UT 84066</u>		<u>CRAIG PHILLIPS</u>
	phone <u>(801) 823-6279 (BRAD ROBERTS)</u>		phone <u>(801) 722-3000</u>
	account no. <u>N 2945(A)</u>		account no. <u>N 2945</u>

Well(s) (attach additional page if needed):

Name	<u>RIVER JCT FED 11-18/GRRV</u>	API:	<u>43-047-31316</u>	Entity:	<u>9705</u>	Sec	<u>18</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease	Type	<u>U27041A</u>
Name	<u>RIVER JCT 16-7/GRRV</u>	API:	<u>43-047-31360</u>	Entity:	<u>2680</u>	Sec	<u>7</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease	Type	<u>U27041</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-6-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-6-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 170588. *eH. 4-5-93/Stripper Operators, Inc.*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(Desig. of Agent only)*
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-28-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-28-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-28-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-28-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: June 30 19 93.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

130628 Perm Approval not necessary "Desig. of Agent" only.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. U27041-A	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OIL TRIBE NAME	
2. NAME OF OPERATOR Uinta Oil & Gas, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, UT 84066		8. FARM OR LEASE NAME River Junction Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1975' FSL & 2925' At proposed prod. zone FWL NE/4SW/4 Sec. 18, T9S, R20E, SLM		9. WELL NO. 11-18	
14. API NO. 43-047-31316		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		12. COUNTY UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
<small>(Other)</small>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective immediately, that all correspondence, information etc. associated with the above referenced well be sent directly to Uinta Oil & Gas, Inc. This notice is for reporting purposes only and that Uinta will be completing associated reports for the State in regards to this well. Currently, reports are being sent to Stripper Operators, Inc. and would request that future reports be sent to Uinta Oil & Gas, Inc. directly.

NOV 22 1993

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE Nov 18, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- TE	7- TE
2-DTS	
3-VLC	✓
4-RJF	✓
5-PL	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) ~~XXXXXXXXXXXX~~ (Agent CHANGE)
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-93)

TO (new operator)	<u>UINTA OIL & GAS</u>	FROM (former operator)	<u>UINTA OIL & GAS</u>
(address)	<u>PO BOX 1618</u>	(address)	<u>C/O STRIPPER OPERATORS</u>
	<u>ROOSEVELT, UT 84066</u>		<u>PO BOX 295</u>
	<u>CRAIG PHILLIPS</u>		<u>ROOSEVELT, UT 84066</u>
	<u>phone (801) 722-3000</u>		<u>phone (801) 823-6279</u>
	<u>account no. N2945</u>		<u>account no. N2945(A)</u>

Well(s) (attach additional page if needed):

Name: <u>RIVER JCT 16-7/GRRV</u>	API: <u>43-047-31360</u>	Entity: <u>2680</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-27041</u>
Name: <u>RIVER JCT 11-18/GRRV</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-27041</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Agent change 01/14*)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 11-22-93*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. (*Agent Change 01/14*)
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*11-23-93*)
- Lee 6. Cardex file has been updated for each well listed above. (*11-23-93*)
- N/A 7. Well file labels have been updated for each well listed above.
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*11-23-93*)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 19 .

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931123 Deleted N2945(A) from system. No other wells c/o Stripper Operators, Inc.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-27041A</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Uinta Oil & Gas, Inc.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, Utah 84066</p>		<p>8. FARM OR LEASE NAME River Junction Federa</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1975' FSL & 2925' FWL At proposed prod. zone NW/4SW/4 Sec. 18, T9S, R20E, SLM</p>		<p>9. WELL NO. 11-18</p>
<p>14. API NO. 43-047-31316</p>		<p>10. FIELD AND POOL OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether OF, AT, GR, etc.)</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 18, T9S, R20E, SL</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

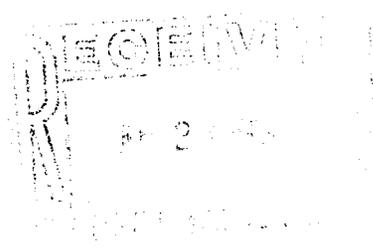
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please note effective July 1, 1994, Uinta Oil & Gas, Inc. relinquishes operatorship to Intergrity Financial under Bond # UT0814.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Signature] DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO U27041-A
		6. IF INDIAN ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Integrity Financial		8. FARM OR LEASE NAME River Junction Federa
3. ADDRESS OF OPERATOR P.O. Box 1622, Roosevelt, Utah, 84066		9. WELL NO. 11-18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1975' FSL & 2925' FWL At proposed prod. zone NW/4SW/4 Sec. 18, T9S, R20E, SLM		10. FIELD AND POOL OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T9S, R20E SLM
14. API NO. 43-047-31316	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY Uintah
		13. STATE UT

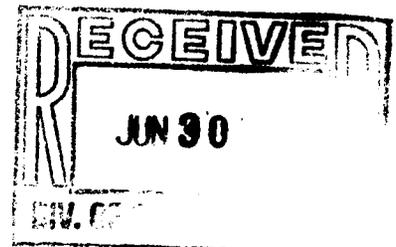
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;">NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2"><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></td> </tr> <tr> <td colspan="2">DATE OF COMPLETION _____</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		DATE OF COMPLETION _____	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>																						
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																						
(Other) <input type="checkbox"/>																							
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																						
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<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>																							
DATE OF COMPLETION _____																							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please note effective July 1, 1994 Integrity Financial accepts operators of the Federal 11-18 and replaces BLM bond with Bond #UT0814. For reporting purposes, correspondence and notices will be done by and should be sent to Petroco, Inc. P.O. Box 1622, Roosevelt, Utah 84066 attention Craig Phillips, 801-722-3000.



18. I hereby certify that the foregoing is true and correct.

SIGNED *Donna Reid* TITLE President DATE 6/27/94

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U27041-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Federal 11-18

9. API Well No.
43-047-31316

10. Field and Pool, or Exploratory Area
River Junction

11. County or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Integrity Financial

3. Address and Telephone No.
P.O. Box 1622, Roosevelt, UT 84066 801-722-9009

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1975 FSL & 2925
FWL NE/4SW/4 SEC. 18, T9S, R20E, SLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

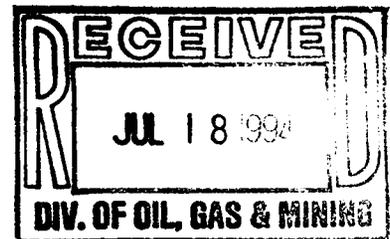
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note, effective July 1, 1994, Integrity Financial accepts operatorship of the Federal 11-18 under Bond # UT0814. For reporting purposes, correspondence and notices will be done by and should be sent to Petroco, Inc., P.O. Box 1622, Roosevelt, Utah 84066, attention Craig Phillips, 801-722-3000.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____



14. I hereby certify that the foregoing is true and correct

Signed Donald A. Kerdsba Integrity Fin Title President Date 6/27/94

(This space for Federal or State officials)
Approved by [Signature] Title ASSISTANT DISTRICT Date JUL 14 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U27041-A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

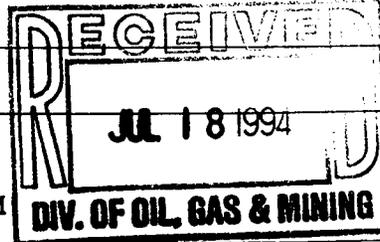
Integrity Financial

3. Address and Telephone No.

P.O. Box 1622, Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FSL 7 2925'
FWL NW/4SW/4 SEC. 18, T9S, R20E, SLM



8. Well Name and No.

Federal 11-18

9. API Well No.

43-047-31316

10. Field and Pool, or Exploratory Area

River Junction

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Self-Certification

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Self-Certification Statement:

Please be advised that Integrity Financial is considered to be the operator of Well No. 11-18; SE $\frac{1}{4}$, SE $\frac{1}{4}$, Section 18, Township 9 South, Range 20 East; Lease U-27041-A, Uintah County, State of Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by #UT0814.

Please release Bond # 005425

VERNAL DIST.
ENR. _____
GEOL. _____
E.S. _____
PET. _____
Phillips 801-722-3000
A.M. _____

Contact Person: Craig K.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title president Date 6/27/94

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date JUL 14 1994

Conditions of approval, if any.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 1994
 RECEIVED
 FIDELITY
 NATIONAL BANK

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Uinta Oil & Gas, Inc.

3. Address and Telephone No.
P.O. Box 1618, Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1975' FSL 7 2925'
FWL NW/4SW/4 SEC. 18, T9S, R20E, SLM

5. Lease Designation and Serial No.
U27041-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 11-18

9. API Well No.
43-047-31316

10. Field and Pool, or Exploratory Area
River Junction

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

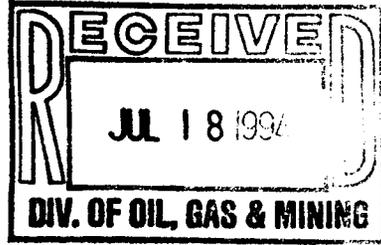
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

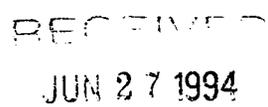
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note effective July 1, 1994, Uinta Oil & Gas, Inc. relinquishes operatorship to Integrity Financial under Bond # UT0814.

VERNAL DIST.
ENG. <u>[Signature]</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____



Contact Person: Craig K. Phillips 801-722-9009



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PRES Date _____
 (This space for Federal or State office use)
 Approved by [Signature] Title _____ Date JUL 14 1994
 Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWC 7-PL	✓
2- LWP 8-SJ	✓
3- DTA 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-94)

TO (new operator)	<u>INTEGRITY FINANCIAL</u>	FROM (former operator)	<u>UINTA OIL & GAS</u>
(address)	<u>C/O PETROCO, INC.</u>	(address)	<u>PO BOX 1618</u>
	<u>PO BOX 1622</u>		<u>ROOSEVELT, UT 84066</u>
	<u>ROOSEVELT UT 84066</u>		<u>CRAIG PHILLIPS</u>
	phone <u>(801) 722-3000</u>		phone <u>(801) 722-3000</u>
	account no. <u>N 7155 (A) (7-19-94)</u>		account no. <u>N2945</u>

Well(s) (attach additional page if needed):

Name: <u>RIVER JCT 11-18/GRRV</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U27041A</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-27-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-30-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(Petroco, Inc. #161910 #H. 6/92)*
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *7-19-94*
- LWP 6. Cardex file has been updated for each well listed above. *7-20-94*
- LWP 7. Well file labels have been updated for each well listed above. *7-20-94*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-19-94)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS
7/20/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 21 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940719 Btm/Vernal Approved 7-14-94, eff. 7-1-94.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

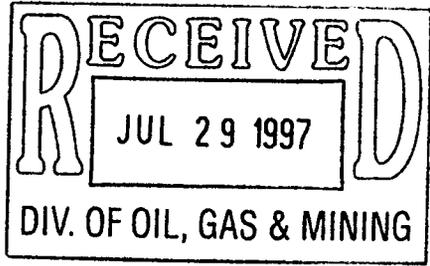
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U27041-A
2. Name of Operator: Integrity Financial c/o Petroco Inc.	6. If Indian, Alotbee or Tribe Name:
3. Address and Telephone Number: P.O. Box 1622 Roosevelt, ut 84066 801-722-3000	7. Unit Agreement Name:
4. Location of Well: 1775' FSL & 2925' Footage: FWL NE/4SW/4, Section 18, T9S, R20E, SLM OO, Sec., T., R., M.:	8. Well Name and Number: River Junction Federal 11-18 9. API Well Number: 43-047-31316 10. Field and Pool, or Wildcat: River Junction County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> </tr> </table> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997 Integrity Financial relinquishes operatorship of the Federal 11-18 well. Please release bond # UT0814. Integrity Financial relinquishes operatorship to Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Ut 84066 under Bond number 013002719.



13. Name & Signature: Susan Ekhus Jensen (E. Jensen) Title: Agent Date: 7/28/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: U27041-A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Altitoe or Tribe Name: 7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: River Junction Federal 11-18
2. Name of Operator: Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.	9. API Well Number: 43-037-31316
3. Address and Telephone Number: P.O. Box 1618 Roosevelt, UT 84066 801-722-3000	10. Field and Pool, or Wildcat: River Junction
4. Location of Well Footage: 1975' FSL & 2925 OO, Sec., T., R., M.: FWL NE/4 SW/4, Section 18, T9S, R20E, SLM	County: Uintah County State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

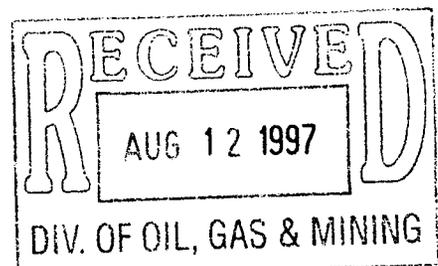
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997, Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, accepts operatorship of the Federal 11-18, under bond # 013002719 for reporting purposes, correspondence, and notices will be done and should be sent to Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc., P.O. Box 1618 Roosevelt Utah 84066. Attn; Craig Phillips 801-722-3000.

13. Name & Signature:  Title: Managing Member Date: 7/24/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number:

U27041-A

8. If Indian, Altona or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
River Junction
Federal 11-18

2. Name of Operator:

Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.

9. API Well Number:

43-047-31316

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, UT 84066 *01-722-3000

10. Field and Pool, or Wildcat:

River Junction

4. Location of Well

Footage: 1975' FSL & 2925'
FWL NE/4 SW/4, Section 18, T9S, R20E, SLM
OO, Sec., T., R., M.:

County: Uintah County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Self Certification
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Self Certification Statement:

Please be advised that Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc. P.O. Box 1618, is considered to be the new operator of the Federal 11-18 Well, and is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by Bond # 013002719. Please release Bond # UT0814.

13.

Name & Signature:

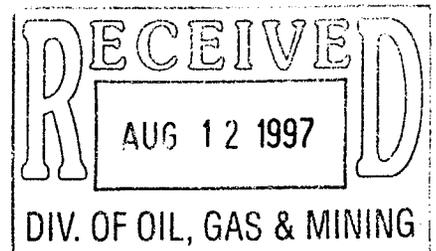
Title:

Manager Markor

Date:

7/24/97

(This space for State use only)





United States Department of the Interior

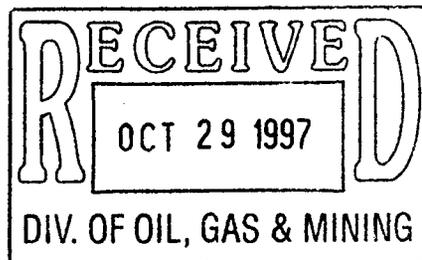
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

October 22, 1997



Dolar Oil Properties L. C.
c/o Uinta Oil & Gas, Inc.
P O Box 1618
Roosevelt UT 84066

Re: Well No. Federal 11-18
NESW, Sec. 18, T9S, R20E
Lease U-27041-A
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dolar Oil Properties L. C. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1082, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Integrity Financial
Division of Oil, Gas & Mining
Paul Gore
Charles D. Fitch
Nicholas Mallis MD
JDH Oil Company Inc.
Gene Rahll
Daniel H. Redding

Petroco Inc.
Edisto Resources
J V Atkinson
Doug Nix Farms Inc.
Franzheim Investment
George Peverley III
Robert J Rahll

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC ✓	6-LEC ✓
7-GHF	7-KAS ✓
3-DEWIS ✓	8-SIL ✓
4-VLD ✓	9-FIFE ✓
5-JRB ✓	

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-97

TO: (new operator) <u>DOLAR OIL PROPERTIES</u> (address) <u>C/O UINTA OIL & GAS</u> <u>PO BOX 1618</u> <u>ROOSEVELT UT 84066</u> Phone: <u>(801)722-3000</u> Account no. <u>N1680(A)</u>	FROM: (old operator) (address)	<u>INTEGRITY FINANCIAL</u> <u>C/O PETROCO INC</u> <u>PO BOX 1622</u> <u>ROOSEVELT UT 84066</u> Phone: <u>(801)722-3000</u> Account no. <u>N7155(A)</u>
---	-----------------------------------	---

WELL(S) attach additional page if needed:

Name: <u>RIVER JCT 11-18/GRRV</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	S	<u>18</u>	T	<u>9S</u>	R	<u>20E</u>	Lease: <u>U27041A</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 7-24-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 7-24-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-30-97)*
6. Cardex file has been updated for each well listed above. *(10-30-97)*
7. Well file labels have been updated for each well listed above. *(10-30-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-30-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/EC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y/EC 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
OC S
11/13/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 11-13-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971030 Btm/Vemel Aprv. 10-22-97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-14970 et al
(UT-932)

APR 13 2000

NOTICE

Dolar Energy, L.L.C.	:	Oil and Gas Leases
935 East South Union Avenue, D-202	:	U-14970 et al
Midvale, UT 84047-2393	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Dolar Oil Properties, L.C. to Dolar Energy, L.L.C.

The following oil and gas lease files have been noted as to the name change:

U-14970 U-44040 UTU-64058 UTU-64575 UTU-76452

The list of leases was obtained from our LR2000 record system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Dolar Oil Properties, L.C. to Dolar Energy, L.L.C. on Bond No. 013002719 (BLM Bond No. UT1082). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

Christopher J. Merritt

Christopher J. Merritt
Acting Chief, Branch of
Minerals Adjudication

bc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
Far West Insurance Company, P.O. Box 4500, Woodland Hills, CA 91365-4500
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

RECEIVED

APR 14 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-27041A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOLAR ENERGY LLC

3. Address and Telephone No.

935 East South Union Avenue, Suite D-202, Midvale, UT 84047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(801) 561-3121

Township 9 South, Range 20 East
Section 18: NESW

8. Well Name and No.

River Junction 11-18

9. API Well No.

43-047-31316

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Name Change</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

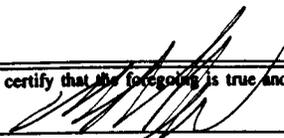
Dolar Energy LLC is successor by virtue of name change from Dolar Oil Properties LC

RECEIVED

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

Managing Member

Date

4/27/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ROUTING:

1-CDW	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-27-00

TO:(New Operator) <u>DOLAR ENERGY LLC</u>	FROM:(Old Operator) <u>DOLAR PROPERTIES LC</u>
Address: <u>935 EAST SOUTH UNION AVE. STE D-202</u>	Address: <u>935 EAST SOUTH UNION AVE.</u>
<u>MIDVALE, UT 84047-2393</u>	<u>MIDVALE, UT 84047-2393</u>
<u>MARK DOLAR</u>	<u>MARK DOLAR</u>
Phone: <u>1-(801)-561-3121</u>	Phone: <u>1-(801)-561-3121</u>
Account No. <u>N1345</u>	Account No. <u>N1680</u>

WELL(S):	CA Nos.	or	Unit
Name: <u>ENERGETICS FEDERAL 21-20</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	<u>S 20 T 20S R 07E Lease: U-12771</u>
Name: <u>FEDERAL 14-8</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	<u>S 08 T 26S R 07E Lease: U-38351</u>
Name: <u>FEDERAL 12-17</u>	API: <u>43-015-30062</u>	Entity: <u>438</u>	<u>S 17 T 26S R 07E Lease: U-38352</u>
Name: <u>RIVER JUNCTION 11-18</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	<u>S 18 T 09S R 18E Lease: U-27041A</u>
Name: _____	API: _____	Entity: _____	<u>S T R 20E Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-26-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-26-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 012098. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name <i>Fed. Ute Indian Tribe</i>
8. Unit or Communitization Agreement <i>U-27041A</i>
9. Well Name and Number River Junction Federal 11-18
10. API Well Number 43-047-31316
11. Field and Pool, or Exploratory Area 630 Natural Buttes

1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Mountain Oil, Inc.	
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066	4. Telephone Number 435-722-2992

5. Location of Well

Footage

County: Uintah

QQ, Sec. T.,R.,M.: T9S, R20E, Sec. 18, NESW, SLM

State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the River Junction 11-18 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release Dolar Energy LLC Company's bond # UT1082, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00187-8 this will be effective March 22, 2001. Send all communications regarding this lease to Mountain Oil, Inc., P.O. Box 1574, Roosevelt UT 84066.

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct

Signed *Kalene Jackson* Title _____ Agent _____ Date 3/22/01

Kalene Jackson

Date 3/22/01

(State Use Only)

RECEIVED

APR 04 2001



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

April 17, 2001

Mountain Oil, Inc.
P. O. Box 1574
Roosevelt, UT 84066

43-047-31316

Re: River Junction Federal 11-18
NESW, Sec. 18, T9S, R20E
Uintah County, Utah
Lease No. UTU-27041A

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Mountain Oil, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1208, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
Edisto Resources
Uinta Oil & Gas Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U- 27041A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
#11-18 River Jct

9. API Well No.
43-047-3131600

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dolar Energy LLC

3. Address and Telephone No.
935 E. South Union Avenue, Suite D-202, Midvale, UT 84047 (801) 561-3121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Township 9 South, Range 20 East, SLM
Section 18: NE $\frac{1}{4}$ SW $\frac{1}{4}$**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dolar Energy LLC has conveyed its interest and liability to the #11-18 River Jct well to Mountain Oil Inc., 3191 North Canyon Road, Provo, Utah 84604. BLM Bond No. UT-1208.

This is a request Dolar Energy LLC bond be released from, this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Managing Member Date 4/30/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- SR LP 4/17/01
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **04-22-2001**

FROM: (Old Operator): DOLAR ENERGY LLC Address: 935 E. SOUTH UNION AVE STE D-202 MIDVALE, UT 84047 Phone: 1-(801)-561-3121 Account N1345
--

TO: (New Operator): MOUNTAIN OIL INC Address: P. O. BOX 1574 ROOSEVELT, UT 84066 Phone: 1-(435)-722-2992 Account N5495

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RIVER JUNCTION 11-18	43-047-31316	9705	18-09S-20E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/02/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/01/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/03/2001
- Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
- If **NO**, the operator was contacted contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 04/17/01
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 05/03/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/03/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-27041A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR Mountain Oil, Inc.		8. WELL NAME and NUMBER: River Junction 11-18
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP PO Box 1574; Roosevelt, Utah 84066		9. API NUMBER: 43-047-31316
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,975' FSL & 2,925' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, Section 18, Township 9 South, Range 20 East, USM		10. FIELD AND POOL, OR WILDCAT: 630 Natural Buttes COUNTY: Uintah STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: June 25, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Pull rods and tubing out and test tubing. Acidize greenriver formation with 3,000 gallons.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 6/26/01
 By: [Signature]

**Federal Approval Of This
 Action Is Necessary**

6/26/01
[Signature]

NAME (PLEASE PRINT)	<u>Donny Jasperson</u>	TITLE	<u>Agent</u>
SIGNATURE	<u>[Signature]</u>	DATE	<u>June 21, 2001</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-27041A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: River Junction 11-18
2. NAME OF OPERATOR Mountain Oil, Inc.		9. API NUMBER: 43-047-31316
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP PO Box 1574; Roosevelt, Utah 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT: 630 Natural Buttes

4. LOCATION OF WELL		COUNTY: Uintah
FOOTAGES AT SURFACE: 1,975' FSL & 2,925' FWL		STATE: Utah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, Section 18, Township 9 South, Range 20 East, USM		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: June 26, 2001	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Pulled the rods and tested the tubing. Acidized the greenriver formation with 3,000 gallons.

NAME (PLEASE PRINT)	<u>Donny Jasperson</u>	TITLE	<u>Agent</u>
SIGNATURE	_____	DATE	<u>June 28, 2001</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 27041A FEDERAL
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.		8. WELL NAME and NUMBER RIVER JUNCTION 11-18
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-047-31316
PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT 630 NATURAL BUTTES	

4. LOCATION OF WELLS
TOWNSHIP 9S RANGE 20E SECTION 18 NESW SLBM

COUNTY: UINTAH
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <hr/>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066 *N2485*

The previous operator was:
MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604 *N5495*

[Signature]
JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BLM BOND UT-1208

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE <i>[Signature]</i>	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED 10/28/04
Carlene Russell
Division of Oil, Gas and Mining
Carlene Russell, Engineering Technician

(5/2000)

RECEIVED
SEP 08 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **3/1/2003**

FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990	TO: (New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 10/28/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

November 29, 2004

Mountain Oil & Gas, Inc.
P. O. Box 1574
Roosevelt, Utah 84066

Re: *43-047-31316*
Well No. River Junction 11-18
NESW, Sec. 18, T9S, R20E
Uintah County, Utah
Lease No. UTU-27041-A

Dear Mr. Phillips:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Mountain Oil & Gas, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000147, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Mountain Oil, Inc - Provo
Edisto Resources
Uinta Oil & Gas, Inc.

RECEIVED

DEC 06 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		8. WELL NAME and NUMBER: see attached list
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		9. API NUMBER: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		COUNTY: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

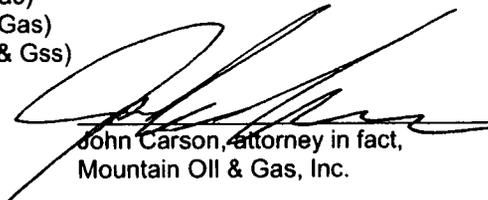
Effective January 1, 2006, operation of attached well list was taken over by:

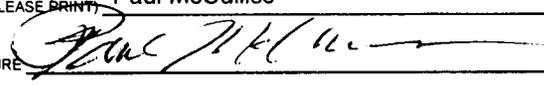
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/22/07</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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OCT 30 2006
DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 10/1/2014

FORMER OPERATOR:	NEW OPERATOR:
HOMELAND GAS & OIL INC N3130 PO BOX 1776 ROOSEVELT UT 84066 435-722-2992	FINLEY RESOURCES INC N3460 1308 LAKE STREET FORT WORTH TX 76102 817-336-1924
CA Number(s): N/A	Units(s): N/A

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
PENNY 16-7	7	9S	20E	4304731360	2680	Federal	Indian	OW	S
RIVER JUNCTION 11-18	18	9S	20E	4304731316	9705	Federal	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 10/14/2014
3. New operator Division of Corporations Business Number: 7409151-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 12/19/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB00305
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 12/22/2014
2. Entity Number(s) updated in **OGIS** on: 12/22/2014
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Operator change was held until BLM approval received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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OCT 14 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

6. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-27041-A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
River Junction 11-18

9. API NUMBER:
4304731316

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Finley Resources Inc.

3. ADDRESS OF OPERATOR:
1308 Lake Street CITY Fort Worth STATE TX ZIP 76102 PHONE NUMBER: (817) 336-1924

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1975' FSL 2925' FWL COUNTY: Uintah
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 9S 20E STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Homeland Gas & Oil, Inc. has transferred operations to Finley Resources Inc. effective October 1, 2014.

Finley Resources Inc. Bond Information
Utah Bond Number: RLB 0011262
BLM Bond Number : UTB 000305

Previous Operator:
Homeland Gas & Oil, Inc.

By:
Craig K. Phillips
President

Craig K. Phillips

NAME (PLEASE PRINT) April Wilherson TITLE Regulatory Analyst

SIGNATURE April Wilherson DATE 10/1/14

APPROVED

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DEC 22 2014

DIV. OF OIL, GAS & MINING

Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

OCT 14 2014

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-27041</p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
		<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</p>	<p>8. WELL NAME and NUMBER: Penny 16-7</p>	
<p>2. NAME OF OPERATOR: Finley Resources Inc.</p>		<p>9. API NUMBER: 4304731360</p>
<p>3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102</p>	<p>PHONE NUMBER: (817) 336-1924</p>	<p>10. FIELD AND POOL, OR WILDCAT: Natural Buttes</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL 657' FEL</p>		<p>COUNTY: Uintah</p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 7 9S 20E</p>		<p>STATE: UTAH</p>

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TYPE OF SUBMISSION	TYPE OF ACTION		
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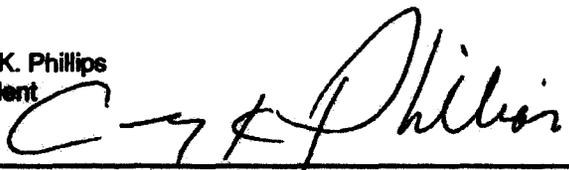
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Utah Bond Number: RLB 0011262
BLM Bond Number : UTB 000305

Previous Operator:
Homeland Gas & Oil, Inc.

By:
Craig K. Phillips
President



NAME (PLEASE PRINT) <u>April Williamsen</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>April Williamsen</u>	DATE <u>10/6/14</u>

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APPROVED

DEC 22 2014

DIV. OIL GAS & MINING
BY: Rachael Medina